

STATE LOAD DESPATCH CENTRE, DELHI

Office of Sr. Manager (Energy Accounting)
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S. No. F.DTL/207/2024-25/Mgr(EAC)/285

ISSUE DATE

25-Sep-24

DUE DATE

3-Oct-24

To

Managing Director (IPGCL/PPCL)

General Manager (PPCL), IP Estate Ring Road, New Delhi-110002

CEO, BSES Rajdhani Power Ltd, BSEB Bhavan, Nehru Place, New Delhi-110019

CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, Karkardooma, New Delhi-110092

MD, TPDDL, Kingsway Camp, Hudson Lane, Delhi -110009

Sh. Sunil Kumar Kakkar, AVP(PMG), BSES Yamuna Power Ltd

Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd

Chief Finance Officer, (BSES), BSES Rajdhani Power Ltd

The Secretary, NDMC

G.E (Ultilities), Electric Supply

HoD (PP&Gen), TPDDL

Mr Bashir Shirazi, Director(EDWPCPL), 12 MW Ghazipur Waste to Energy power project, Ghazipur, Delhi-96

M/s Tehkhand waste to Electricity Project Ltd, Adjacent DTC Tehkhand Depot, Maa Anandmai Marg, N. Delhi-20.

Dy.CEE/TRD/HQ Northern Railway Room no.312 Annex-1, Electrical Branch, Baroda House, N. Delhi

Sub: Account of Deviation Charges for the period 15.07.2024 to 21.07.2024. (Week No.16/F.Y. 2024-25).

Sir,

Please find herewith with the Statement of Deviation charges for the period

15.07.2024 to 21.07.2024. (Week No.16/F.Y. 2024-25).

The Accounts are uploaded in SLDC's web site also.

The Deviation limit are applied as provided by DERC vide its order dt. 26.12.2022, further the CERC DSM Regulation 2022 is applied at Intra-state level w.e.f. 26.12.2022 as per the direction of DERC and Mom dated 23.01.2023.

The constituents, who have to pay the Deviation charges as indicated in the statement are requested to make the payment within 08 days [(eight days) (as decided in the meeting held in SLDC on 04.04.2007)] i.e. upto the above mentioned due date of payment into the UI Pool Account "Delhi Transco Ltd-SLDC UI Account (A/C No.510341000701359 -Union Bank of India, RTGS No.-UBIN0901415)" being maintained by SLDC, otherwise it would attract simple interest @0.04 % per day of delay as per provisions of Indian Electricity Grid Code

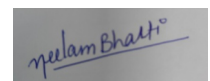
As per GNCTD order dated 26.08.2019 @1MW allocated from GT to RPH for decommissioning & withdraw the 0.35 MW allocated power to IP from GT w.e.f 01.09.2019

While drawing out the drawal schedule, the transmission losses for the week has been considered as 0.84% (w.e.f. 01.11.2023)

It is also requested that as decided in the meeting of Stake holders in Delhi Power Sector on 05-10-07 in SLDC, all are requested to go through the accounts and in case any discrepancy is noticed the same be brought in the notice of SLDC and Metering & Protection Department of DTL with in 20 days of issue of this bill. No discrepancy report beyond 20 days of issue of the bill will be entertained.
Note :

- 1 DSM Account of MSW Solution Ltd. Bawana is now no longer to maintained as per DERC Order dated 21.01.2019 & MOM dated 29.01.2019 meeting held at SLDC.
- 2 Northern Railways is added as a new DSM/UI Pool Member from 31 March 2018.
- 3 EDWPCL DSM account computed as per DERC order dated 15.02.2021 w.e.f 15.02.2021.
- 4 Tehkhand Waste to Energy plant Account computed for its Auxilliary consumption as per CERC start up power settlement procedure w.e.f 14.08.2022 & inject Infirm Power after Synchronisation with the Grid w.e.f 22.10.2022 at 12.05 Hrs as per DERC letter dated 04.09.2017 .Further M/s TWEPL vide letter dated 25.01.2023 declare CoD of their plant w.e.f 0:00 Hrs of 26.01.2023 accordingly as per DERC order dated 26.12.2022 ,DSM charges are applicable on M/s TWEPL w.e.f 26.01.2023 as per CERC DSM regulation 2022.
- 5 DSM Account of Bawana & GT computed after taken care of Energy scheduled under TRAS by NRLDC w.e.f 07.05.2024

Yours faithfully



Manager(Energy Accounting)

Deviation Settlement Account issued by Delhi SLDC for the period of 15.07.2024 to 21.07.2024. (Week No.16/F.Y. 2024-25).

Deviation Tariff structure for the Week

Normal Rate of Charges (paise/Unit) of an area for a time block is as per available on NLDC website

'Reference Charge Rate'

(i) in respect of a general seller whose tariff is determined under Section 62 or Section 63 of the Act by the Appropriate Commission in Rs/ kWh energy charge rate / or

(ii) in respect of a general seller whose tariff is not determined under Section 62 or Section 63 of the Act, the daily weighted average ACP of the Day Ahead Market segments of all the Power Exchanges,

'Contract rate'

under Section 86(1)(b) of the Act by the Appropriate Commission / or the price as discovered in the Power Exchange

For deviation by way of Under-drawal/Over injection

Entity	Deviation Limit	Deviation Charges	In case of frequency
Buyer	upto 10% (or 100 MW) whichever lower	receive deviation charges @90% of Normal Rate of charges	Receive @120% of NCR at 49.90<f<49.95 ,@150% of NCR at f<=49.90,@50% of NCR at 50.03<f<50.05, @zero at 50.05Hz or above irrespective limits for Frequency
	beyond 10% (or 100MW) upto 15% (or 200MW) whichever lower	receive deviation charges @50% of Normal Rate of charges	
General Seller	upto 10%	receive deviation charges @Reference charge Rate	Receive @120% of RCR at 49.90<f<49.95 ,@150% of RCR at f<=49.90,@50% of RCR at 50.03<f<50.05, @zero at 50.05Hz or above irrespective limits for Frequency
	beyond 10%	Receive @Zero	
WTE Seller	upto 20%	receive deviation charges @Contract Rate or in case of absence @weighted average ACP rate	

For deviation by way of Over-drawal/under injection

Entity	Deviation Limit	Deviation Charges	Capping in case of frequency
Buyer	upto 10% (or 100 MW) whichever lower	shall pay deviation charges @Normal Rate of charges	Shall paid @150% of NCR at 49.90<f<49.95 ,@200% of NCR at f<=49.90,@ 75% of NCR at 50.03<f<50.05, @zero at f=50.05 irrespective limits for Frequency
	beyond 10% (or 100MW) upto 15% (or 200MW) whichever lower	shall pay deviation charges @120% of Normal Rate of charges	
	beyond 15% (or 200 MW) whichever lower	shall pay deviation charges @150% of Normal Rate of charges	
General Seller	upto 10%	shall pay deviation charges @Reference charge Rate	shall pay Max(@150% of RCR or @120% of NCR) at 49.9<f<49.95,@Max(200% of RCR or 150% of NCR)at f<=49.90 ,@75% RCR at 50.03<f<50.05,@ 50% of RCR at f=50.05 irrespective limits for Frequency
	beyond 10% and upto 15%	shall pay deviation charge @120% of normal rate of charges	
	beyond 15%	shall pay deviation charge @150% of normal rate of charges	
WTE Seller	upto 20%	shall pay deviation charges @50% of Contract Rate or in case of absence @50% weighted average ACP rate	
	beyond 20%	shall pay deviation charges @Normal Rate of charges	

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Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of 15.07.2024 to 21.07.2024. (Week No.16/F.Y. 2024-25).

ABSTRACT OF UTILITY-WISE Deviation CHARGES

FOR PAYMENT PURPOSE

All FIGURES IN Rs LACS

Sr No.	UTILITY	RECEIVING	PAYING	Amount for Cuurent Week
1	RPH	0.00000	2.82873	2.82873
2	G.T.STN.	0.00000	9.03899	9.03899
A)	IPGCL	0.00000	11.86772	11.86772
3	PRAGATI GT	0.00000	13.07614	13.07614
4	Bawana	0.00000	22.63571	22.63571
B)	PPCL	0.00000	35.71184	35.71184
5	EDWPCL	0.00000	2.76553	2.76553
6	BYPL	0.00000	4.67528	4.67528
7	BRPL	0.00000	146.14919	146.14919
8	TPDDL	-217.70462	0.00000	-217.70462
9	NDMC	-2.50468	0.00000	-2.50468
10	MES	0.00000	92.30311	92.30311
11	N.Railways	0.00000	69.29768	69.29768
12	Tehkhand	0.00000	7.25141	7.25141
C)	Total Delhi Deviation Amount	-220.20930	370.02177	149.81247
12	*Regional Deviation NRPC	177.81260	0.00000	-177.81260

Note

- i) *Only for indicating purpose.
- ii) (-)ve indicates amount receivable by the Utility.
- iii) (+)ve indicates amount payable by the Utility.

Avg Trans. Loss in the STU during the period of A/c

1.26

(i)	Actual drawal from the grid in MUs	907.994458
(ii)	Actual Ex-bus generation with in Delhi in MUs	
	(a) GT	-0.101306
	(b) Pargati	25.142982
	(c) Bawana	90.584710
	(d) MSW Bawana	2.979405
	(e) EDWPCL	0.016857
	(f) Tehkhand	4.264569
	Total	122.887218
(iii)	Total Input to Delhi at DTL periphery in MUs((i)+(ii))	1030.881676
(iv)	Actual Drawal of Distribution licensees /Deemed licensees & IP Station	
	(a) TPDDL	296.237550
	(b) BRPL	449.092671
	(c) BYPL	224.163492
	(d) NDMC	37.497466
	(e) MES	6.720584
	(f) BTPS	0.000000
	(g) RPH	0.034543
	(h) N.Railways	4.127002
	Total	1017.873308
(v)	Avg. Trans. Loss ((v)=(iii)-(iv)) in Mus	13.008368
(vi)	Trans. Loss((v)*100/(iii)) in %	1.26

DETAILS OF SUSPENSION OF U.I.

Date	Time Blocks	Station	Reason
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Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of 15.07.2024 to 21.07.2024. (Week No.16/F.Y. 2024-25).

A)Deviation FOR TPDDL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
15-Jul-24	41.793333	41.239210	-0.554123	-23.83232
16-Jul-24	44.276687	43.582761	-0.693926	-39.64029
17-Jul-24	44.282447	43.506712	-0.775735	-41.60379
18-Jul-24	43.167883	42.415801	-0.752082	-30.77532
19-Jul-24	43.470019	42.780362	-0.689657	-43.84923
20-Jul-24	41.353651	41.025320	-0.328331	-6.81136
21-Jul-24	42.417187	41.687384	-0.729803	-31.19230
Total	300.761207	296.237550	-4.5236571	-217.70462

B)Deviation FOR BRPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
15-Jul-24	61.191825	61.347729	0.155904	18.66163
16-Jul-24	65.027118	64.905072	-0.122045	-2.63292
17-Jul-24	66.270002	66.323692	0.053691	55.39605
18-Jul-24	64.532642	64.205978	-0.326664	12.98725
19-Jul-24	64.040990	63.925735	-0.115254	-11.36694
20-Jul-24	63.477357	63.683669	0.206311	37.84804
21-Jul-24	64.342121	64.700795	0.358674	35.25608
Total	448.882055	449.092671	0.2106161	146.14919

C)Deviation FOR BYPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
15-Jul-24	30.914295	30.674682	-0.239613	-2.85028
16-Jul-24	32.434441	32.452375	0.017935	0.72840
17-Jul-24	33.059801	32.901658	-0.158143	1.49059
18-Jul-24	32.308112	32.205310	-0.102802	-2.93359
19-Jul-24	32.142115	32.004163	-0.137952	-15.50552
20-Jul-24	31.923144	32.104476	0.181331	20.33236
21-Jul-24	32.065365	31.820828	-0.244537	3.41332
Total	224.847272	224.163492	-0.6837802	4.67528

D)Deviation FOR NDMC

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
15-Jul-24	5.810679	5.576669	-0.234010	-7.31906
16-Jul-24	6.001919	5.921983	-0.079936	-0.73910
17-Jul-24	5.010114	4.948376	-0.061738	3.71006
18-Jul-24	5.957993	5.828598	-0.129395	-5.38574
19-Jul-24	5.975160	5.840161	-0.134999	-6.30107
20-Jul-24	5.094336	5.005784	-0.088552	3.88727
21-Jul-24	4.418357	4.375895	-0.042462	9.64295
Total	38.268559	37.497466	-0.7710933	-2.50468

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E) Deviation FOR MES

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
15-Jul-24	0.899972	0.970829	0.070857	8.33061
16-Jul-24	0.929140	1.029735	0.100595	12.25890
17-Jul-24	0.769783	0.903256	0.133473	18.52191
18-Jul-24	0.880396	1.007191	0.126796	14.52517
19-Jul-24	0.913985	1.006588	0.092603	11.66334
20-Jul-24	0.842218	0.914592	0.072375	13.20630
21-Jul-24	0.776456	0.888392	0.111936	13.79688
Total	6.011950	6.720584	0.7086345	92.30311

F) Deviation FOR N.Railways

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
15-Jul-24	0.510289	0.567898	0.057608	6.18729
16-Jul-24	0.498804	0.590622	0.091818	9.44322
17-Jul-24	0.494190	0.612203	0.118014	12.97204
18-Jul-24	0.480457	0.553931	0.073473	7.90296
19-Jul-24	0.486370	0.598476	0.112106	11.72110
20-Jul-24	0.496086	0.608687	0.112602	12.20668
21-Jul-24	0.504566	0.595185	0.090619	8.86440
Total	3.470762	4.127002	0.6562399	69.29768

G) Deviation FOR RPH STATION, IPGCL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
15-Jul-24	0.000000	0.005522	0.005522	0.35170
16-Jul-24	0.000000	0.005848	0.005848	0.43630
17-Jul-24	0.000000	0.003810	0.003810	0.38531
18-Jul-24	0.000000	0.005794	0.005794	0.46998
19-Jul-24	0.000000	0.005803	0.005803	0.50438
20-Jul-24	0.000000	0.003976	0.003976	0.36529
21-Jul-24	0.000000	0.003790	0.003790	0.31578
Total	0.000000	0.034543	0.0345430	2.82873

H) Deviation FOR GT STATION, IPGCL

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
15-Jul-24	0.000000	-0.015455	-0.015455	1.05935
16-Jul-24	0.000000	-0.015336	-0.015336	1.39885
17-Jul-24	0.000000	-0.014267	-0.014267	1.41371
18-Jul-24	0.000000	-0.014419	-0.014419	1.54127
19-Jul-24	0.000000	-0.014024	-0.014024	1.36003
20-Jul-24	0.000000	-0.014358	-0.014358	1.16519
21-Jul-24	0.000000	-0.013447	-0.013447	1.10060
Total	0.000000	-0.101306	-0.1013060	9.03899

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Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of 15.07.2024 to 21.07.2024. (Week No.16/F.Y. 2024-25).

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I) Deviation FOR PRAGATI

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
15-Jul-24	3.893500	3.857424	-0.036076	2.38672
16-Jul-24	3.549750	3.526650	-0.023100	2.15829
17-Jul-24	3.543750	3.531336	-0.012414	1.21902
18-Jul-24	3.601250	3.578178	-0.023072	1.78107
19-Jul-24	3.574500	3.553542	-0.020958	1.40724
20-Jul-24	3.644500	3.634980	-0.009520	1.86851
21-Jul-24	3.487250	3.460872	-0.026378	2.25529
Total	25.294500	25.142982	-0.1515180	13.07614

J) Deviation FOR EDWPCL

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
15-Jul-24	0.053500	0.059443	0.005943	0.15924
16-Jul-24	0.000000	-0.008338	-0.008338	0.50413
17-Jul-24	0.000000	-0.006468	-0.006468	0.38923
18-Jul-24	0.000000	-0.008876	-0.008876	0.55791
19-Jul-24	0.000000	-0.006431	-0.006431	0.45512
20-Jul-24	0.000000	-0.006607	-0.006607	0.37806
21-Jul-24	0.000000	-0.005866	-0.005866	0.32183
Total	0.053500	0.016857	-0.0366430	2.76553

K) Deviation FOR BAWANA

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
15-Jul-24	6.659962	6.571648	-0.088313	3.61841
16-Jul-24	6.720000	6.618353	-0.101647	3.72627
17-Jul-24	7.981596	7.898834	-0.082762	3.87184
18-Jul-24	13.203331	13.125817	-0.077514	2.50433
19-Jul-24	18.702555	18.630851	-0.071704	2.62238
20-Jul-24	18.862258	18.804269	-0.057988	3.46071
21-Jul-24	19.008502	18.934939	-0.073563	2.83178
Total	91.138203	90.584710	-0.5534925	22.63571

L) Deviation FOR Tehkhand

Dates	Scheduled Generation in Mus	Actual Drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
15-Jul-24	0.640800	0.633018	-0.007782	0.15631
16-Jul-24	0.627100	0.597500	-0.029600	1.86425
17-Jul-24	0.616825	0.595085	-0.021740	0.48792
18-Jul-24	0.640800	0.640229	-0.000571	-0.06245
19-Jul-24	0.640800	0.629696	-0.011104	0.19631
20-Jul-24	0.590750	0.528997	-0.061753	4.59571
21-Jul-24	0.643200	0.640044	-0.003156	0.01336
Total	4.400275	4.264569	-0.1357059	7.25141

i) (-)ve indicates to be receivable by the Utility.

ii) (+)ve indicates to be payable by the Utility.

iii) The above Deviation account are subject to change if Deviation accounts are revised by NRPC due to any reason.

iv) The Deviation accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 12.01.2017&27.01.2017